

# CMP435 and CM096 Application of Gate 2 Criteria to existing contracted background

Workgroup Meeting 21,  
04 October 2024  
Online Meeting via Teams

# Agenda

1. Timeline
2. SME Updates – SCG and TMO4+
3. Scene Setting – Workgroup 21
4. Review of the Draft Legal Text – Workgroup Comments
5. CMP435 Alternative Request and Alternative Request Vote
6. CM096 solution update
7. Action Log
8. Any Other Business
9. Next Steps

# WELCOME

# Timeline

Catia Gomes – ESO Code Administrator



# CMP435 & CM096 Timeline

Pre-Workgroup	
Proposal raised	19/04/2024
Proposal submitted to Panel	26/04/2024
Workgroup Nominations	26/04/2024 - 02/05/2024
Urgency Decision	01/05/2024
Workgroups	
Workgroup 1	07/05/2024
Workgroup 2	15/05/2024
Workgroup 3	23/05/2024
Workgroup 4	29/05/2024
Workgroup 5	04/06/2024
Workgroup 6	12/06/2024
Workgroup 7	19/06/2024
Workgroup 8	27/06/2024
Workgroup 9	03/07/2024
Workgroup 10	10/07/2024
Workgroup 11	19/07/2024
Workgroup 12	23/07/2024
Workgroup 13	24/07/2024
Workgroup Consultation	25/07/2024 - 06/08/2024
Workgroup 14	14/08/2024
Workgroup 15	22/08/2024
Workgroup 16	29/08/2024
Workgroup 17	04/09/2024

Workgroup Continuation		Key Objectives*
Workgroup 18	12/09/2024	CMP435 ToR Discussion/Action log; CM096 ToR Discussion/Action Log
Workgroup 19	18/09/2024	Alternative Requests Update
Workgroup 20	26/09/2024	Alternative Requests Update and Vote; CMP435 Draft Original Legal Text Discussion;
Workgroup 21	04/10/2024	CMP435 Legal Text Discussion; CMP435 Alternative Discussions and Vote
Workgroup 22	10/10/2024	CM096 Solution Update
Workgroup 23	17/10/2024	CMP435 Workgroup Report Discussion; CMP435 Legal Text Discussion; CMP435 WACM Discussion (and Legal Text). CM096 Solution Overview and Draft Legal Text Discussion; CM096 Alternative Discussion & Vote (if applicable)
Workgroup 24	24/10/2024	CMP435 Workgroup Report Discussion; CMP435 Legal Text Discussion; CMP435 WACM Discussion (and Legal Text). CM096 Workgroup Report Discussion and Legal Text Discussion; CM096 Alternative/WASTM Development (if applicable)
Workgroup 25	29/10/2024	CMP435 Final Workgroup Report Discussions; Complete sign off of ToR and Workgroup Vote
		CM096 Final Workgroup Report Discussions; Complete sign off of ToR and Workgroup Vote
		Final Review of Workgroup Reports
		<i>The outline above is subject to additional Alternative Requests being submitted</i>
Post Workgroups		Key info
Workgroup Report submitted to Panel	05/11/2024	
Panel to agree whether ToR have been met	08/11/2024	Special Panel invites shared
Code Administrator Consultation	11/11/2024 - 22/11/2024	9 Business Days
Code Administrator Consultation Analysis and DFMR generation	25/11/2024 - 12/12/2024	13 Business Days
Draft Final Modification Report to Panel	13/12/2024	
Panel Recommendation Vote	20/12/2024	Special Panel invites shared
Final Modification to Ofgem	20/12/2024	
Decision Date	Q1 2025	
Implementation Date	Q2 2025	

# SME Update

Mike Oxenham – SME



# Workgroup 21 Scene Setting

Alice Taylor– Proposer

# Meeting Objectives

## What is the focus of the meeting?

- To review the WG comments on the CMP435 Legal Text
- To discuss the CM096 solution
- To discuss the Alternative Requests to be voted on today

## What is the ask of the Workgroup?

- To consider the WG comments on CMP435 Legal Text
- To input into the discussion on the STC solution
- Ask questions of the Alternative Request Proposers in order to be ready to vote

## What is the desired meeting output?

- An agreement on way forward with CMP435 Legal Text
- To gain an understanding of the outlined STC solution
- To vote on the Alternatives that have been presented

## What should not be discussed?

- STC Legal Text discussions



# Review of Draft Legal Text – Workgroup comments

All – ESO Code Administrator

# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
1	Jonathon Hoggarth	EDF	This Alternative proposes to implement a transition period of 6 months from the implementation period in order to allow the Gate 2 criteria to be achieved by existing contracted parties with viable projects.	Alternative Request received 06 Aug, presented and took WG questions in WG16, updated version shared with WG 23 Sept. Voted on in WG20 – voted to not proceed as a WACM.
2	Ed Birkett	Low Carbon	This Alternative Request would require the ESO to implement changes to existing agreements via Agreements to Vary.	Formally withdrawn 02.09.24.
3	Grant Rogers	Q-Energy Sustainable Investments Ltd	Remove Element 14 from the proposed solution to ensure focus on the project and land requirements at application stage and ensure applicants are subject to requirements at Gate 2.	Formally withdrawn 18.09.24.
4	Will Wason	Orron Energy	The proposal intended a fairer and more balanced approach that will ensure a reduction of TEC Queue, whilst also enabling a sensible transition period to enable roll-out of viable renewable energy projects in order to reach the UK Net Zero targets.	Not currently proceeding as a submission.
5	Phillip John	Epsilon		Alternative received 25.09.24. Critical Friend check completed. Updated version pending from Proposer to share with WG for discussion/vote in WG21.
6	Steffan Jones	ENWL	To introduce a (significant) Financial Instrument to the Gate 2 Criteria, potentially in the form of a £/MW non-refundable deposit.	Formally withdrawn 18.09.24.

# Alternatives Summary – CMP4345

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
7	Garth Graham	SSE Generation	(In association with a twin CMP434 Alternative Request) Retention of pre-reform contracts/agreements for existing projects, with exemptions for i) projects with a connection/accepted offer prior to 02 Sept 2024 and a secured Government Support Contract, or ii) offshore wind projects with a connection/accepted offer prior to 02 Sept 2024 that are necessary to deliver Government plans. Acknowledgement of an Application Window and replacement of Gate 2 criteria with CMP376 QM milestones and financial commitment.	Alternative Request received 11.09.24, presented and took WG questions in WG19, update circulated to WG on email 25.09.24, voted to not proceed as a WACM.
8	Helen Snodin	Muir Mhor Offshore Wind Farm Ltd	This Alternative is proposing that in addition to land requirements, projects entering Gate 2 should: receive a grid offer date based on completion of local works only, and from go-live have either submitted planning or post additional security up to planning submission. Full TEC would be awarded at the FID milestone – with CFD budgets and awards tailored to available Connect and Manage capacity and government priorities on technology mix.	Alternative Request received 17.09.24. Presented in WG19, updated version shared with WG for discussion and voting in WG21. Formally withdrawn on 03/10/2024.

# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
9	Rob Smith	ENSO Energy	<p>This Alternative is proposing:            That the results of the Gate 2 compliance check should be published immediately – including any revised Transmission Entry Capacity (TEC) or technology change requests            A 2- to 4 week pause should be implemented for Gate 2 qualified applicants to assess the viability of their projects in light of updated competitor information, to understand the Clean Power Plan for 2030 (CPP30)CP2030 regional technology quota proposals that we understand will emerge, and any NESO project designation activity that has been undertaken.            Parties could then choose to submit an application for capacity advancement, keep their project as is or withdraw (with no penalty)            The TO/ESO network investment would then proceed as under the original proposal, but in our view with a much more credible portfolio of generation projects which will reduce the risk of stranded assets and consumer costs.</p>	Alternative Request received 17.09.24. Presented in WG19, discussed and voted upon in WG20 – voted to become WACM1.
10	Andrew Yates	Statkraft	<p>Inclusion of planning submission or permission as a valid entry point to Gate 2 alongside Land Option o that a greater pool of projects can be considered for delivery under CP2030 technology influence.</p>	Initial Alternative Request received 24 Sept. Updated version circulated ahead of WG20. Discussed and voted to not proceed as a WACM.

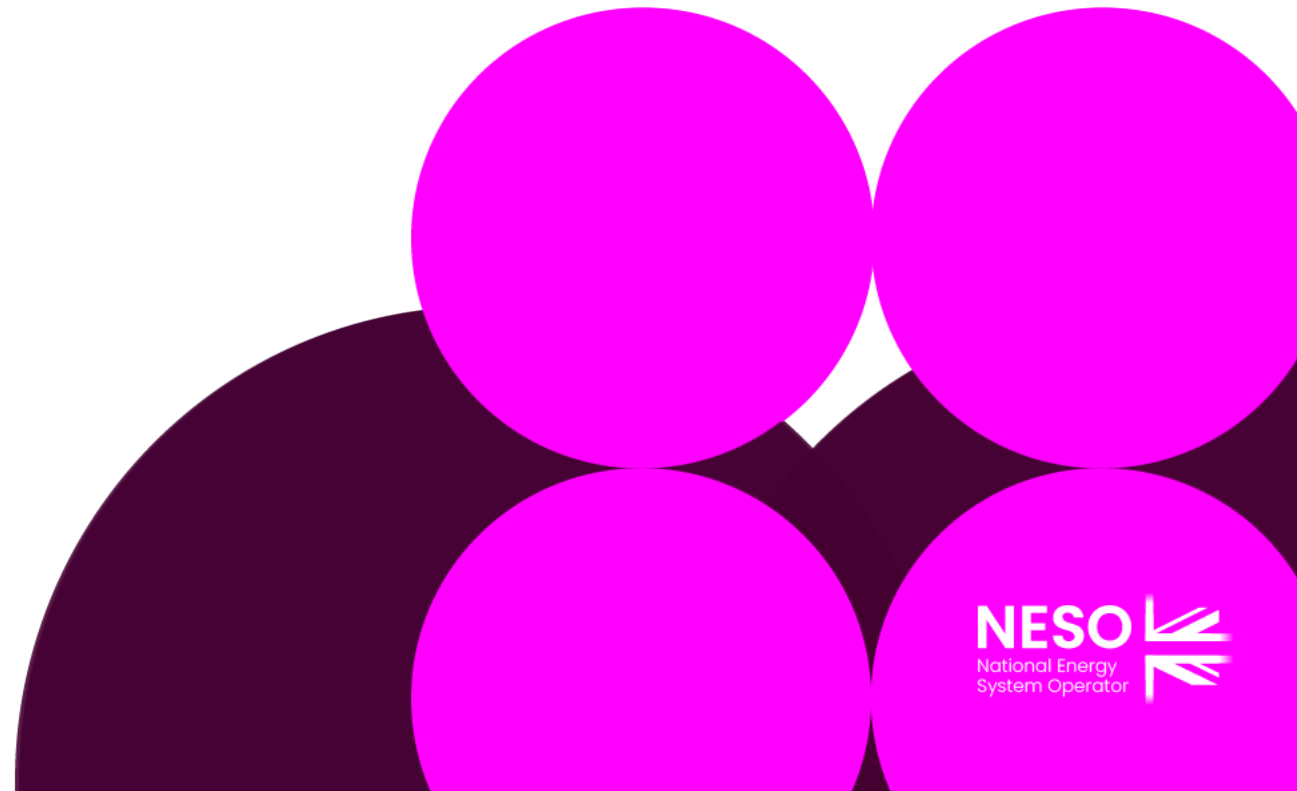
# Alternatives Summary – CMP435

Number	Proposer name	Proposer organisation	What does this Alternative suggest?	Update post Workgroup 20
11	Jack Purchase	NGED	To change the proposal in Element 12 for the time that DNOs and IDNOs have to submit the evidence to demonstrate that projects connecting to their networks have met the Gate 2 criteria (and also the full technical data submission required for a project progression), from 10 working days to 20 working days.	Proposal received 26.09.24. Critical friend check with the Proposer and an updated version received to share with the WG for WG21.

# CMP435 Alternative Requests

## Alternative Request Proposers

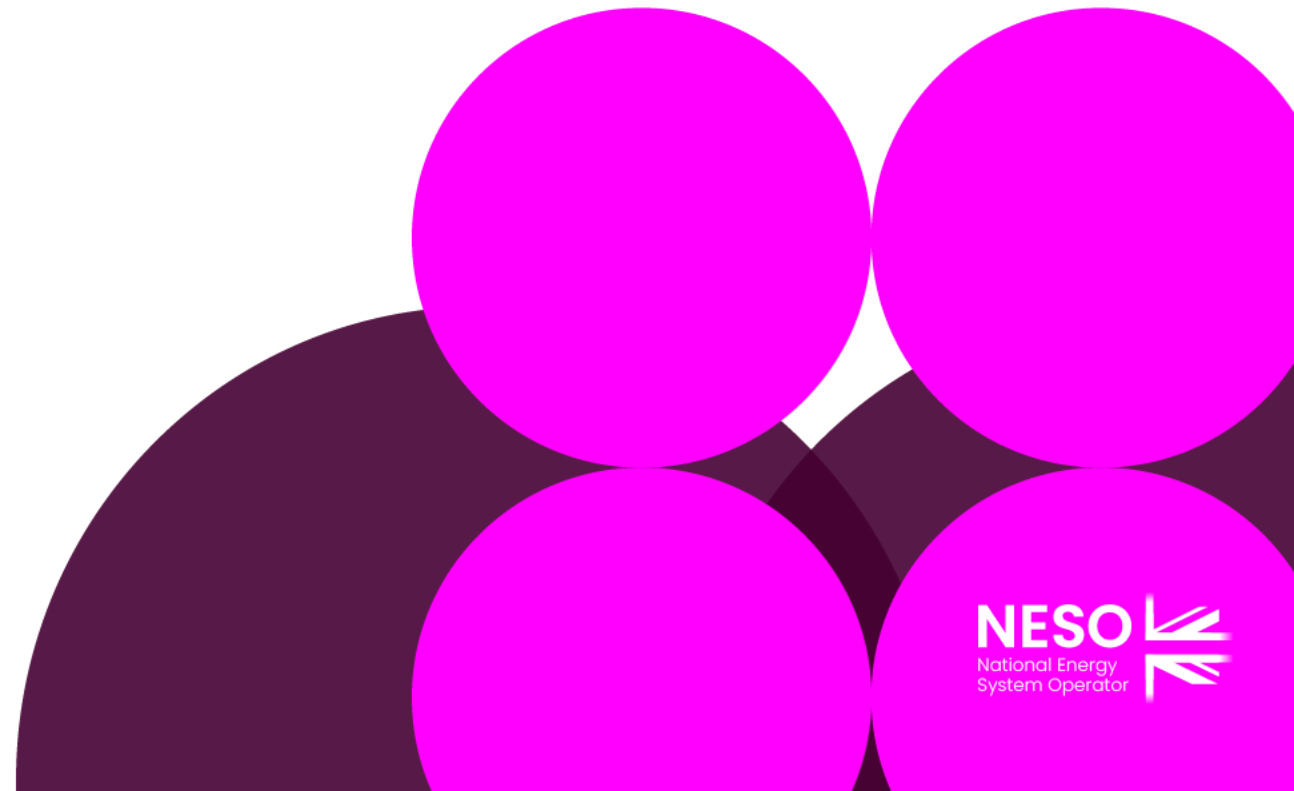
- Alternative Request 5
- Alternative Request 8
- Alternative Request 11





# CM096 Solution

## Connections SME



# Background and Context

- The programme for CMP435 is still being defined, so the below from a CM096 perspective only seeks to set out NESO-TO interactions and does not yet suggest duration of activities, which will need to be considered further.

Activity	Duration	Notes
NESO submits to TO's the relevant projects* in queue order	X working days after gated evidence submission window closes	<ul style="list-style-type: none"> <li>As only Gate 2 can be applied for (with optional TEC / Dev. Cap reduction) it is not expected that technical effectiveness checks by TOs will be needed.</li> <li>NESO recommends one batch per TO with relevant per project information</li> <li><b>WG thoughts on the above points?</b></li> </ul>
NESO notifies TO's of projects that fall out of design window	X working days of becoming aware	i.e. due to failing Gate 2 Evidence checks and or failing to make application fee payments – as both may potentially run in parallel with network design.

\*Those who have applied for and met Gate 2 criteria and those who have not, but which NESO wishes to reserve capacity for (this includes submissions by DNOs/transmission connected iDNOs on behalf of Small/Medium Embedded Generators who have submitted Gate 2 criteria).

- As this will be a one-off exercise, the intent is to add wording into STC part D to acknowledge this and then create a one off STCP whereby specific durations and activities will be governed by that STCP only for that one off event.
- WG discussion, can CMP435 be implemented just via the one off STCP noted above, without the need to change the STC, and thus without the need for CM096?**
- References to TOs and TOCOs herein should also be read as being applicable to ATOs and ATOCO

# TOCO Creation

Activity	Duration /Date
TO to send out Draft TOCO	As soon as reasonably practicable but no later than [x duration] after receipt of batch SBN.
NESO to review Draft TOCO	As soon as reasonably practicable but no later than x working days after receipt of Draft TOCO
TO send Final TOCO	As soon as reasonably practicable but no later than [x duration] and no later than x working days from issuing out draft TOCO.
TOCO validity	6 months in line with CM095

## Gate 1 Projects and DNO/transmission connected iDNO equivalent

- Projects that do not meet Gate 2 in CMP435/CM096 will have an existing TOCO unlike in CMP434/CM095.
- Therefore, a review will need to be undertaken regarding how the transmission works in relation to these projects (and associated TOCOs) should be handled, i.e. terminate, waive, retain, etc.
- The intent will be to codify this within the one off STCP.

# Actions Log Review

Catia Gomes – ESO Code Administrator

# CMP435/CM096 Actions Log

Action	Workgroup	Owner	Action	Update	Due	Status
21	WG3	AC / FP	When considering transitional arrangements, include guidance for staged projects	To be covered in more detail under Phase 2	Ongoing	Open
56	WG8	MO	Clarification with legal regarding guidance and introduction of any new obligations	We have provided an update on the view of guidance in regard to the legal text. Initial legal text has been presented to WG with an opportunity to comment.	Ongoing	Propose to close
84	WG11	PM/HS	To discuss how to make Offshore projects holding offers in scope of the modification	Ongoing discussions between Connections and Offshore Coordination team and have spoken to Helen	Ongoing	Open
89	WG14	MO	STC solution to expand on intended process and contract changes (particular importance for TOs)	This has been provided as part of the WG today	Ongoing	Propose to close
96	WG15	PM	CNDM team to be asked how existing projects not meeting Gate 2 will be factored into the CNDM (in case of any consequential issues for removing the Gate 1 longstop)	This is related to CNDM we are not intending on bringing this into WG discussion.	Ongoing	Propose to close
98	WG15	PM	To check if TEC reduction will still mean projects are open to liabilities	To be covered as part of CMP435 legal text	Ongoing	Open
100	WG15	RM	Will timescales for submitting offers change with changes in programme timelines	Cannot be provided until revised programme available, including revised implementation and go-live dates.	Ongoing	Open

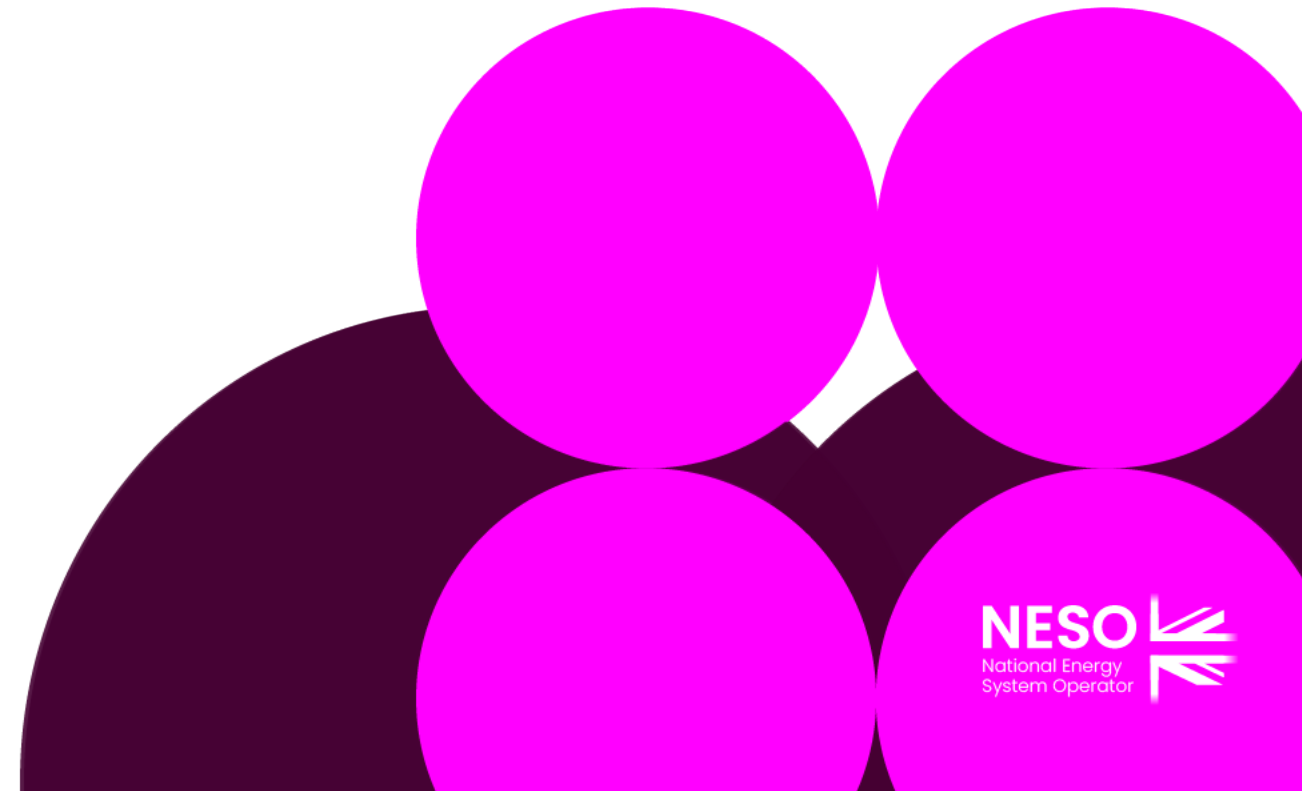
# CMP435/CM096 Actions Log

Action	Workgroup	Owner	Action	Update	Due	Status
101	WG15	RM	Workgroup require timings for the further updates on Element 19		Ongoing	Open
102	WG15	MO	Swim lane document to be produced for CMP434 and 435	Superseded by Action 114	Ongoing	Propose to close
107	WG17	AC	Clarify the process for transitional accepted offers in relation to 434 and/or 435 processes	Transitional offers will be managed by 435, as per Element 19 , the fourth group, talks about how transitional accepted offers will be managed.	Ongoing	Propose to close
108	WG17	AQ	Come back with a clarificatory position on application routes where GSPs are involved	TBC	Ongoing	Open
111	WG18	MO	ESO and Ofgem to discuss expectations re: ToR i) and feedback to Workgroup		Open	Open
112	WG18	RM	Underlying RFI data to be supplied in Excel format as per WG17		Ongoing	Open
114	WG19	MO	ESO to provide an update on the Swim lane diagram - ref dates and Ofgem letter		Ongoing	Open
115	WG20	RM/AC	ESO to provide an update on Phase2 & Cutover Arrangements	Phase 2 is still in development and working closely with the TOs on the development of the letter to be sent to Ofgem. Further details will be shared when we closer to agreement on the letter.	Ongoing	Open



# Any Other Business

Catia Gomes – ESO Code Administrator



# Next Steps

Catia Gomes – ESO Code Administrator



# Appendix 1

CMP434 Alternative Requests (latest list for information)

# Appendix 2

## Raising an Alternative Request

# What is an Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**Who can raise an Alternative Request?** Any CUSC Party, BSC Party, the Citizens Advice or the Citizens Advice Scotland may (subject to Paragraph 8.20.20) raise a Workgroup Consultation Alternative Request in response to the Workgroup Consultation. If you are not a CUSC Party, but are nominated by a CUSC Schedule 1 Party, please submit a statement in writing from the nominating party to confirm submission of the Alternative Request on their behalf. No Workgroup Consultation Alternative Request may be raised by any CUSC Party during any second or subsequent Workgroup Consultation.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect as outlined in the Original Proposal which the alternative seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

# What is an Alternative Request?

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** ESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.



# Appendix 3

## Voting information

# What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

## Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC/ STC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC/ STC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM)/ STC modification (WASTM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.

# What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

## Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

**Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote**

# Appendix 4

## Voting eligibility

# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Proposer	Alice Taylor	ESO	System Operator	100%
Workgroup Member	Andy Dekany	NGV	Interconnector	100%
Workgroup Member	Antony Cotton	Energy Technical & Renewable Services Ltd	Other – not disclosed	100%
Workgroup Member	Barney Cowin	Statkraft	Generator	90%
Workgroup Member	Barry Matthews	Orron Energy	Generator	20% (joined WG15)
Workgroup Member	Callum Dell	Invenergy	Generator	40%
Workgroup Member	Charles Deacon	Eclipse Power Solutions	Network Operator	65%
Workgroup Member	Charles Edward Cresswell	Cero Generation	Generator	5% (ENSO vote via Rob Smith?)

# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Claire Hynes	RWE Renewables	Generator	90%
Workgroup Member	Deborah MacPherson	Scottish Power Renewables	Generator	90%
Workgroup Member	Donald Fu	Nat Power Marine	-	10% (joined WG16)
Workgroup Member	Ed Birkett	Low Carbon	Generator	100%
Workgroup Member	Gareth Williams	Scottish Power Transmission	Onshore Transmission Licensee	100%
Workgroup Member	Garth Graham	SSE Generation	Generator	100%
Workgroup Member	Grant Rogers	Qualitas Energy	Generator	60%
Workgroup Member	Greg Stevenson	SSEN Transmission (SHET)	Onshore Transmission Licensee	100%



# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Helen Snodin	Fred Olsen Seawind	Generator	90%
Workgroup Member	Hooman Andami	Elmya Energy	Generator	75%
Workgroup Member	Jack Purchase	NGED	Network Operator	100%
Workgroup Member	Joe Colebrook	Innova Renewables	Generator	75%
Workgroup Member	Jonathon Lee Hoggarth	EDF Renewables Ltd	Generator	80%
Workgroup Member	Jonathan Wood	Tarchon Energy	Interconnector	10% (joined at WG8)
Workgroup Member	Kyran Hanks	WWA Ltd	CUSC Panel Member	70%
Workgroup Member	Mark Field	Sembcorp Energy (UK) Limited Legal, Regulation and Compliance		85%

# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Michelle MacDonald Sandison	SSEN	Network Operator	80%
Workgroup Member	Niall Stuart	Hutcheson Associates (Nominated on behalf of Buchan Offshore Wind)	Consultancy	95%
Workgroup Member	Nirmalya Biswas	Northern Powergrid	Network Operator	95%
Workgroup Member	Paul Jones	Uniper	Generator	100%
Workgroup Member	Paul Youngman	Drax	Generation/Supply	95%
Workgroup Member	Pedro Javier Rodriguez	Lightsourcebp	Generator	80%
Workgroup Member	Philip John	Epsilon Generation	Generator	25% (joined at WG 13)
Workgroup Member	Phillip Robinson	ITPenergised	Other – not disclosed	25% (joined at WG8)

# CMP435

## – Workgroup member voting eligibility (after WG20)

Role	Name	Company	Industry Sector	Eligibility to vote
Workgroup Member	Ravinder Shan	FRV TH Powertek Limited	Generator	95%
Workgroup Member	Richard Woodward	NGET	Onshore Transmission Licensee	90%
Workgroup Member	Rob Smith	Enso Energy	Generator	95%
Workgroup Member	Ross Thompson	UK Power Networks	Network Operator	95%
Workgroup Member	Sam Aitchison	Island Green Power	Developer	75%
Workgroup Member	Samuel Railton	Centrica	Generator	95%
Workgroup Member	Steffan Jones	Electricity North West Limited (ENWL)	Network Operator	95%
Workgroup Member	Wendy Mantle	Scottish Power Energy Networks	Network Operator	95%

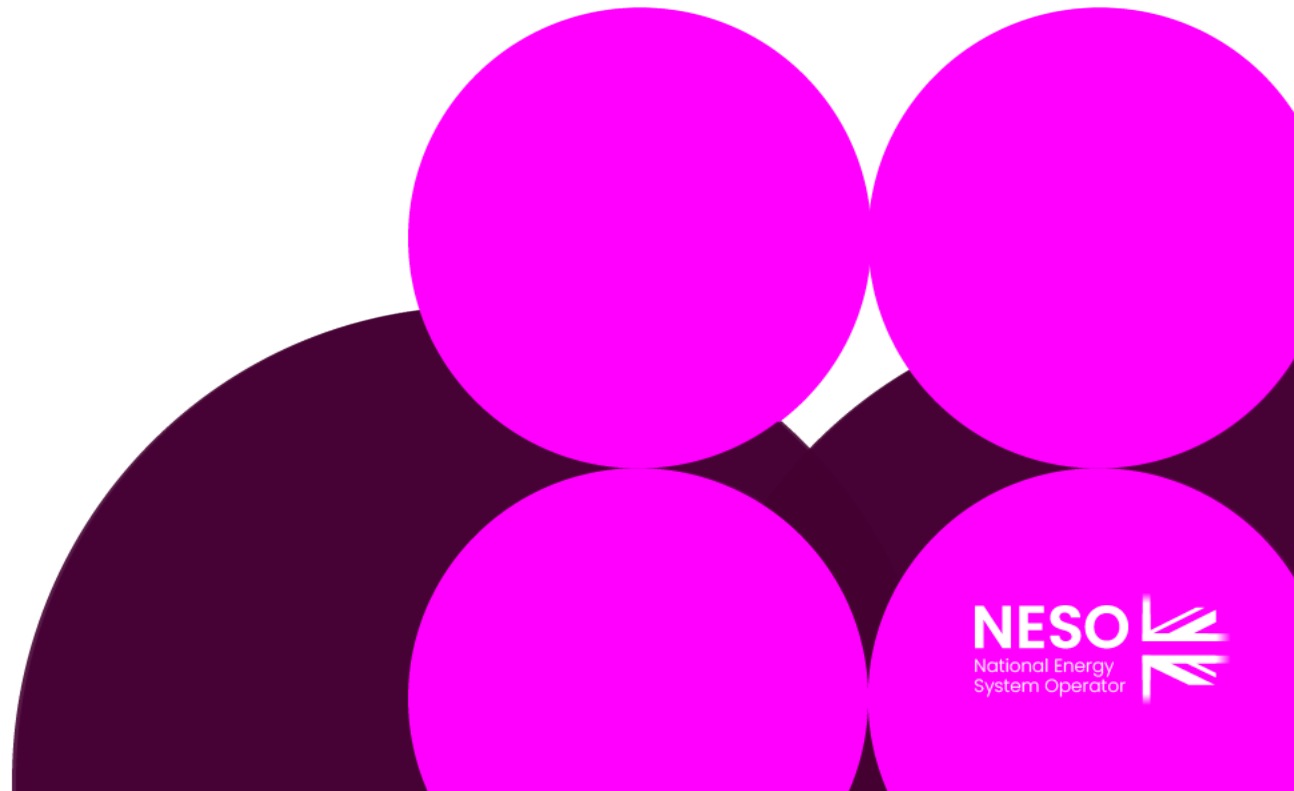
# CM096

## – Workgroup member voting eligibility (after WG20)

Regarding STC – no alternatives have been raised for CM096.  
Should an alternative be raised, voting eligibility will be calculated.  
**Currently all Workgroup Members for STC have voting eligibility.**

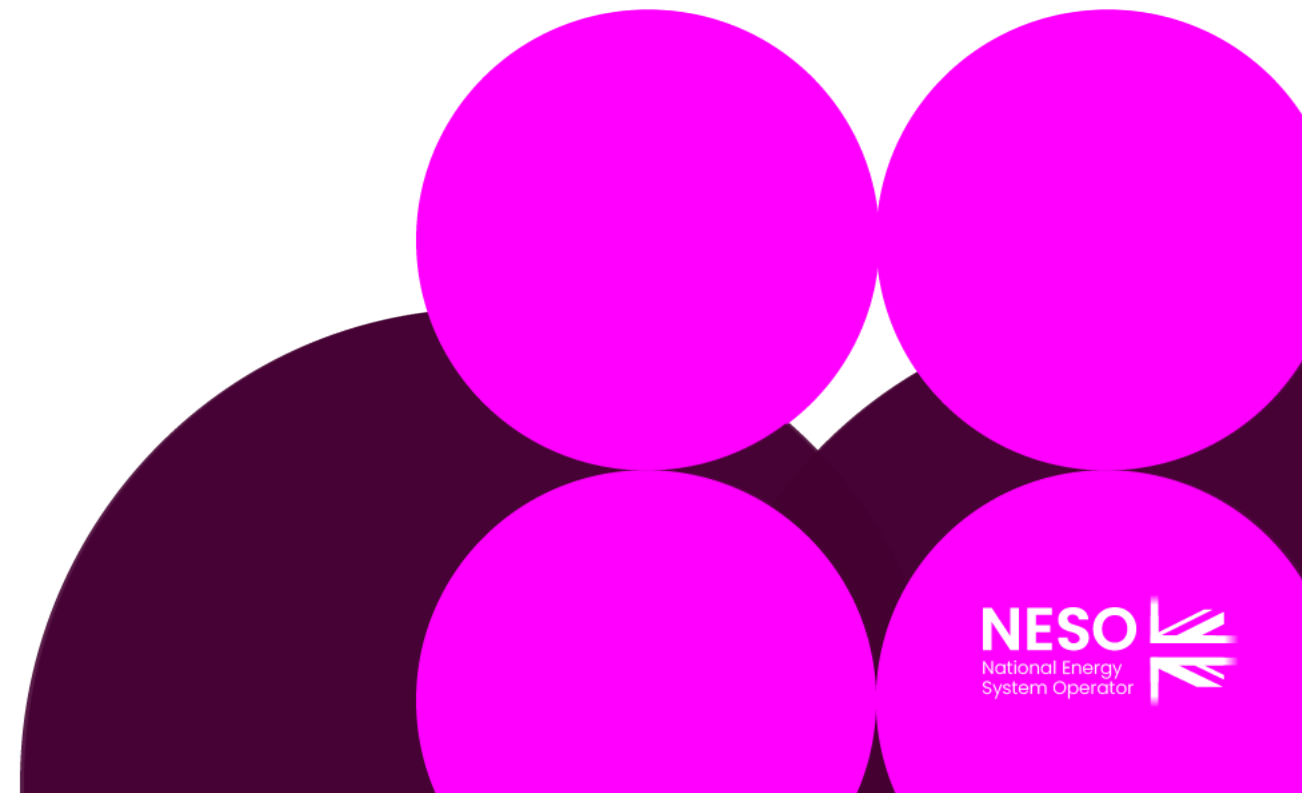
# Appendix 5

## Terms of Reference



# CMP435 Terms of Reference Review

RAG Status
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report



Workgroup Terms of Reference	When has this been discussed?	RAG status
a) Consider Electricity Balancing Regulation implications.	Legal text discussions	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the <a href="#">Ofgem Urgency decision letter</a> .	Discussions on Element 3, 19, 20	
c) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	Discussions on Element 19 Legal Text discussions	
d) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Element 19, 20 Legal Text discussions	
e) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections	Discussions on Element 19	

Workgroup Terms of Reference	When has this been discussed?	RAG status
f) Consider how any new financial instruments associated with connections are cost reflective and predictable	Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
g) Consider how the solution(s) conforms with the statutory rights in respect of terms and conditions for connection.	Discussions on Element 19	
h) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Discussions on Element 9	
i) Consider the relevant content of Annex B of the <a href="#">Ofgem Open letter</a> on connections reform publication.	Discussions on Element 19, 20	



# CM096 Terms of Reference Review

RAG Status
ToR Completed
Discussions ongoing but on track to meet ToR by Workgroup Report
Not on track to meet ToR by Workgroup Report

Workgroup Terms of Reference	When has this been discussed?	RAG status
a) Consider Electricity Balancing Regulation implications.	Considered under Workgroup meetings- requires further delineation for STC- in scope of this modification?	
b) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the <a href="#">Ofgem Urgency decision letter</a> .	Considered under Workgroup meetings	
c) Consider what types of existing contracts that CM096 should apply to, and what exemptions are required (if any).	To be Legal text discussions Connection Point and Capacity Reservation	
d) Consider changes to the contractual arrangements for those existing contracted parties that have not met the Gate 2 criteria by the Go-Live Date of 1 January 2025.	To be Legal text discussions Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
e) Review the transitional arrangements in relation to changes to the contractual arrangements and any associated costs.	Discussions on Component A Considered under Workgroup meetings- requires further delineation for STC	
f) Consider the application of the User Commitment methodology to projects in Gate 1 and Gate 2 and the transitional arrangements that may be required for existing connections contracts.	Considered under Workgroup meetings Connection Point and Capacity Reservation	

Workgroup Terms of Reference	When has this been discussed?	RAG status
g) Consider how any new financial instruments associated with connections are cost reflective and predictable.	Considered under Workgroup meetings- requires further delineation for STC- Consideration of options which are no longer in scope of this modification- Gate 2 Financial Instrument	
h) Consider how the solution(s) conform(s) with the statutory rights in respect of terms and conditions for connection.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
i) Consider the impact of NESO designation of Gate 2 status, and ways to make this non-discriminatory.	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	
j) The cross Code impacts this modification has, in particular the CUSC and distribution arrangements (e.g. DCUSA).	ESO-TO weekly sub-group calls alongside CM095- including STCPs- is this in scope of this modification?	
k) Consider the relevant content of Annex B of the Ofgem <a href="#">Open letter on connections reform publication</a> .	Considered under Workgroup meetings- requires further delineation for STC- is this in scope of this modification?	